DATE: July 17, 2009 API#:47-007-02602

# State of West Virginia Department of Environmental Protection Office of Oil and Gas

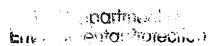
Farm name: Gerwig, William M.	_ Oper	ator Well No.:	#1 <b>-M</b>	
LOCATION: Elevation:12462	Quadrangle: <u>Cedarville 7.5'</u>			
District: Otter	County:	Braxton		
Latitude: Feet South of Deg.		Sec.		
Longitude Feet West of Deg		Sec.		
Company: Motto Energy	1	1	1	1.
	Casing &	Used in	Left in well	Cement fill
445.C D D	Tubing	drilling	0611	up Cu. Ft.
Address: 1276 Grass Run Rd.	7"		961'	145 sks. T.S.
Normantown, WV 25267				
Agent: Scott Motto	1 414			1.0
Inspector: David Gilbert	4 1/2"	·	2450'	65 sacks
Date Permit Issued: February , 2009				
Date Well Work Commenced: May 26, 2009		· ····		<u> </u>
Date Well Work Completed: May 28, 2009	ļ			
Verbal Plugging:	ļ			<u> </u>
Date Permission granted on:				- <del></del>
Rotary XXX Cable Rig				- <del></del>
Total Depth (feet): 2510'	<u> </u>			
Fresh Water Depth (ft.): None			-	
		<del></del>		- <del></del>
Salt Water Depth (ft.): None				
	ļ		-	
Is coal being mined in area (N/Y)? No				-
Coal Depths (ft.):None	<b>!</b>	l	1	
OPEN FLOW DATA				
Producing formation_Big Injun, Blue Mon	day Pay 2	zone depth (ft	2356-2365, 2	161-2169
Gas: Initial open flow 50 MCF/d Oil:				
Final open flow 400 MCF/d F				
Time of open flow between initial and				
Static rock Pressure 490 psig (surface				
	1			
Second producing formation	Pay zoi	ne depth (ft)		
	Initial open f		Bbl/d	
	inal open flov		Bbl/d	
Time of open flow between initial and	-			
Static rock Pressure psig (surface			MITE	<b>-</b>
poig (buriet	o probbaro, ar		val.	ECEIVED
NOTE: ON BACK OF THIS FORM PUT THE	FOLLOWING:	1). DETAILS	OF PERFORA	rediil and 300
INTERVALS FRACTIRING OR STIMILIATIN	JG PHYSICA	I CHANGE	FTC 2) THE W	TII.
LOG WHICH IS A SYSTEMATIC DETAILED	GEOLOGICA	L RECORD O	F ALL FORMA	TIONS <sub>2012</sub>
INCLUDING COAL ENCOUNTERED BY THE	WELLBORE.		#i !	A I LUIJ
$\ell$ . $\alpha$ .	_			and mending and the
Signed: Scott Motts		<del></del>		parimento. enta frotectica
By: Scott Motto			Eliv. Sp. 4	ento Profection
Date: <u>7-17-09</u>				

Stage #2-Perfs 2161-2169 16 holes Crosslink water frac- 14,500# 20-40 sand, 500 gal 15% HCL, 405 bbl H2O

Formation	From	To
Sand & Shale	0	105
Red Rock	105	155
Sand & Shale	155	600
Red Rock	600	615
Sand & Shale	615	1900
Salt Sand	1900	1925
Shale	1925	2065
Maxon	2065	2080
Shale	2080	2160
Blue Monday	2160	2175
Big Lime	2175	2300
Big Injun	2300	2375 Gas Show
Shale	2375	2510

RECEIVED

APR 1 7 2013



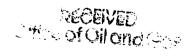
DATE: July 17, 2009 API # :47-007-02603

# State of West Virginia Department of Environmental Protection Office of Oil and Gas

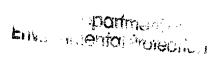
Farm name: Gerwig, William M.	_ Ope	rator Well No.	: <u>#2-M</u>	
LOCATION: Elevation:1122'	Qua	drangle: <u>Ced</u>	larville 7.5'	
District: Otter	_ County:	Braxton		
Latitude: 6300 Feet South of 38 Deg.	. 47 Min.	30 Sec.		
Longitude 700 Feet West of 80 Deg	g. <u>50</u> Min.	OO Sec.		
Company: Motto Energy				
	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 1276 Grass Run Rd.	7"		972'	145 sks. T.S.
Normantown, WV 25267				
Agent: Scott Motto				
Inspector: David Gilbert	4 1/2"		2437'	75 sacks
Date Permit Issued: February, 2009				
Date Well Work Commenced: May 29, 2009				
Date Well Work Completed: June 3, 2009				
Verbal Plugging:				
Date Permission granted on:				
Rotary XXX Cable Rig				
Total Depth (feet): 2520'				
Fresh Water Depth (ft.): None				<del></del>
Salt Water Depth (ft.): None				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.):None	1		1	1
OPEN FLOW DATA				
Producing formation_Big Injun, Salt Sand	Pay zone	e denth (ft) 2	298-2346, 1919	-1924
Gas: Initial open flow_150_MCF/d Oil				
Final open flow_500MCF/d F				
Time of open flow between initial and i				
Static rock Pressure 540 psig (surface				
Static fock i ressure_5+0psig (surface	oc pressure) a	11C1 <u>40</u> 11	louis	
Second producing formation	Pay zo	ne denth (ft)		
Gas: Initial open flow MCF/d Oil:				
Final open flowMCF/d F				
Time of open flow between initial and				
Static rock Pressure psig (surface				
	•			<b>*</b> ***********************************
NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULATING OF STIMULATING OF STIMULATING WHICH IS A SYSTEMATIC DETAILED	NG, PHYSICA	AL CHANGE,	ETC. 2). THE W	ELL OF Old Ond Occ
INCLUDING COAL ENCOUNTERED BY THE	WELLBORE.			APR 1 7 2013
	-			_
Signed: Switt Matte				i i i i i i i i i i i i i i i i i i i
By: Scott Motto Date: 7-17-09			Ein,	Partm.
Daw		<del> </del>		" " " " " " " " " " " " " " " " " " "

Stage #2-Perfs 1919-1924 10 holes Acidized 1500 gal 15% HCL, 205 bbl H2O

Formation	From	<u>To</u>
		_
Sand & Shale	0	95
Red Rock	95	135
Sand & Shale	135	550
Red Rock	550	575
Sand & Shale	575	1915
Salt Sand	1915	1925
Shale	1925	2040
Maxon	2040	2055
Shale	2055	2150
Big Lime	2150	2280
Big Injun	2280	2350 Gas Show
Shale	2350	2520



APR 1 7 2013



NATE: March 23, 2007 I#: 47-017-05358

# State of West Virginia Division of Environmental Protection Section of Oil and Gas

Farm name: West	Oper	ator Well No.:	One (1)	
LOCATION: Elevation: 1246	Quad	irangle:B:	lg Isaac	
District: Greenbrier	Cou	nty: Doddr:	idae	
Latitude: 2,650 Feet South of 3	19 Deg 12	Min. 30	Sec.	
Longitude 10, 135 Feet West of 8	0 Deg 30	Min. 00		
2011B1.tudo	DCg		<u> </u>	
Company: Diversified Resources LLC				
	Casing &	Used in	Left in well	Cement fill
	Tubing	drilling	2011 111 11 11	up Cu. Ft.
Address: P. O. Box 381087	13-3/8	42	42	<u> </u>
Birmingham, AL 35238	1000		72	
Agent: Rusty Hutson	8-5/8	1263	1263	427 Cu F
Inspector: Mike Underwood				
Date Permit Issued:	4-1/2	<del></del> -	5575	619 Cu F
Date Well Work Commenced: 02-24-07		<del></del>		
Date Well Work Completed: 03-12-07				Ì
Verbal Plugging:				
Date Permission granted on:	·	,		
Rotary XX Cable Rig				
Total Depth (feet): 5610				
Fresh Water Depth (ft.): 80				
		<del></del>		
Salt Water Depth (ft.): NR				
				<del></del>
Is coal being mined in area (N/Y)? No			<del></del>	
Coal Depths (ft.): None				·
Elk	•	•	5462-5503	•
OPEN FLOW DATA Alexander			5131-5317	
Benson			4919-4942	
Producing formation Balltown	Pay zo	one depth (ft)		
Gas: Initial open flow 60 MCF/d Oil:				
Final open flow 580 MCF/d F				
Time of open flow between initial and fi				
Static rock Pressure 1,380 psig (surface	e pressure) aft	ter 48 Hou	ırs	
All Formations Co-mingled.	, o p. 65561. o, a.c.			
Second producing formation	Pay zon	e denth (ft)		
Gas: Initial open flowMCF/d Oil:	Initial open flo	w R	bl/d	
Final open flowMCF/d F			ol/d	
Time of open flow between initial and fi				
Static rock Pressurepsig (surface	e pressure) an	ternot	11.2	
NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULATIN LOG WHICH IS A SYSTEMATIC DETAILED INCLUDING COAL ENCOUNTERED BY THE	NG. PHYSICA	L CHANGE! E	TC. 2)	-
Signed: DEFERSALED RESOUR	RCES LLC	S\D & 110	RECE: 01	
Date: 3/23/07//				

#### TREATMENT:

STAGE #1: Elk & Alexander (5137-5500) 14 Holes; 500 GA, 50,000# 20/40 Sand & 725 Bbls. 60 Quality Foam

STAGE #2: Benson (4927-4933) 13 Holes; 750 GA, 60,000# 20/40 Sand & 810 Bbls.

60 Quality Foam

5610

VALLEY BLADE

4010-11-0

STAGE #3: Balltown (3510-3891) 13 Holes; 750 GA, 5,000# 80/100 Sand, 35,000# 20/40 Sand &

-05358

585 Bbls. 60 Quality Foam

arrana.

#### FORMATIONS:

RTD

KB	<sup>0</sup> 0 -	10	
Fi11	10 -	15	
Sandy Shale	15 -	316	Water @ 80' - 1/4"
Red Sand	· 316 -	325	, –
Sand/Shale	325 -	495	17
Sand	495 -	579	
Shale/Sand	- 579 <b>-</b>	610	
Sand	610 -	670	
Sand/Shale	670 -	1773	
L Lime	1773 -	1878	* 4
B Lime	1878 -	2142	
B Injun	2142 -	2180	
Shale/Sand	2180 -	2650	
Gordon	2650 -	2720	
Shale/Sand	2720 -	3368	
Speechly	3368 -	3420	·
Shale/Sand	3420 -	3515	
Balltown	3515 -	3535	
Shale/Sand	3535 -	4898	
Benson	4898 -	4950	
Shale/Sand	4950 -	5253	
Alexander	5253 -	5310	
Shale/Sand	531,0 -	5440	•
E1k	5440 -	5485	•
Shale/Sand	5485 -	5610	

DATE: July 17, 2009

API #:47-021-05658

# State of West Virginia Department of Envi onmental Prot tion Office of Oil and Gas

Farm name: Kennedy, Kevin	Ope	rator Well No.:	#3-M			
LOCATION: Elevation:1240'	Qua	drangle: <u>Nor</u>	nantown 7.5'			
District: \ Center	County:	Gilmer				
Latitude: Feet South of 38 Deg	. 50 Min.	OU Sec.	<del></del>			
Longitude // 360 Feet West of go Deg	3. <u>5.2</u> Min.	フロ Sec.				
Company: Motto Energy						
	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.		
Address: 1276 Grass Run Rd.	7"	_	1008'	145 sks. T.S.		
Normantown, WV 25267						
Agent: Scott Motto		_				
Inspector: David Gilbert	4 1/2"		2100'	65 sacks		
Date Permit Issued: February , 2009		-	ļ <u> </u>			
Date Well Work Commenced: June 5, 2009		-				
Date Well Work Completed: June 7, 2009		-				
Verbal Plugging:			<del></del>	ļ <u></u>		
Date Permission granted on:		-				
Rotary XXX Cable Rig		-	<u> </u>	<del> </del>		
Total Depth (feet): 2150'	<del></del>	<b>-</b>	<del></del>	<del> </del>		
Fresh Water Depth (ft.): None	· · · · · · · · · · · · · · · · · · ·	-	<del> </del>			
Salt Water Depth (ft.): None		-				
Is coal being mined in area (N/Y)? No	1	†	1	<u>1</u>		
Coal Depths (ft.): None		-		<del>                                     </del>		
OPEN FLOW DATA						
Producing formation_Big Injun, Blue Mon	day Pay	zone depth (ft	2050-2055, 1	<u>795-1805</u>		
Gas: Initial open flow 40 MCF/d Oil:						
Final open flow_350MCF/d F						
Time of open flow between initial and						
Static rock Pressure_80psig (surface			ırs			
Second producing formation	Pay zo	ne depth (ft)				
Gas: Initial open flow MCF/d Oil:			Bbl/d			
		wI	3bl/d			
Time of open flow between initial and						
Static rock Pressurepsig (surface pressure) afterHours						
NOTE: ON BACK OF THIS FORM PUT THE I	EULT UMWIC	1) DETAILS				
INTERVAL C EDACTIONIC OD CTRAIN ATR	TO DUVCTO	I CHANCE I	ETC 1) TUE W	TO I		
LOG WHICH IS A SYSTEMATIC DETAILED	GEOLOGICA	L RECORD O	F ALL FORMA	TIONS.		
INCLUDING COAL ENCOUNTERED BY THE	WELLBORE.	_ 1.2001.20	A	7RT 77 2013		
Signed: SUIT WELLS			1 v	-partrie		
By: Scott Motto			Lily	ento: Pruieci		
Date: 7-17-09			- /			

Stage #2-Perfs 1795-1805 20 holes

Crosslink water frac- 12,500# 20-40 sand, 500 gal 15% HCL, 455 bbl H2O

Formation	From	<u>To</u>
Sand & Shale	0	45
		· <del>-</del>
Red Rock	45	55
Sand & Shale	55	650
Red Rock	650	675
Sand & Shale	675	1600
Salt Sand	1600	1625
Shale	1625	1700
Maxon	1700	1715
Shale	1715	1790
Blue Monday	1790	1805
Big Lime	1805	1898
Big Injun	1898	2055 Gas Show
Shale	2055	2150



APP 17 2013

:partment

DATE: July 17, 2009 API # :47-021-05659

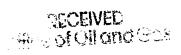
# State of West Virginia Department of Environmental Protection Office of Oil and Gas

Farm name: Price, Thomas	Oper	ator Well No.:	#6-M	
LOCATION: Elevation:1240'	Quad	lrangle: <u>Nor</u>	mantown 7.5'	
District: Center	County:	Gilmer		
Latitude: 400 Feet South of 39 Deg				
Longitude 150 Feet West of 80 De				
90		<del></del>		
Company: Motto Energy	Casing &	l Trandin	Left in well	Compant SII
	Tubing &	Used in drilling	Leit in wen	Cement fill up Cu. Ft.
Address: 1276 Grass Run Rd.	7"	arming	1102'	165 sks. T.S.
Normantown, WV 25267			1102	103 aks. 1.5.
Agent: Scott Motto	<u>.                                    </u>	1	1	<del> </del>
Inspector: David Gilbert	4 1/2"		2429'	65 sacks
Date Permit Issued: February , 2009			<u> </u>	
Date Well Work Commenced:May 23, 2009				
Date Well Work Completed: May 25, 2009				
Verbal Plugging:				
Date Permission granted on:				
Rotary XXX Cable Rig				
Total Depth (feet): 2485'				
Fresh Water Depth (ft.): None				
		}		
Salt Water Depth (ft.): None		1		
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.):None		1	1	
OPEN FLOW DATA				
Producing formation Big Injun, Blue Mond	iay Pay z	one depth (ft)	2337-2344, 21	74-2182
Gas: Initial open flow 50 MCF/d Oil:			<del></del>	
Final open flow 300 MCF/d F	inal open flow	show	Bbl/d	
Time of open flow between initial and fi	•	_		
Static rock Pressure_410psig (surface				
Second producing formation	Pay zon	e denth (ft)		
	Initial open flo		Bbl/d	
Final open flowMCF/d F			Bbl/d	
Time of open flow between initial and fi				
Static rock Pressure psig (surface			ours	
	o prossuro, ur		, u. i.	
NOTE: ON BACK OF THIS FORM PUT THE	FOLLOWING:	1). DETAILS	OF PERFÖRA	ENED Market (1979)
INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELLING LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,				
INCLUDING COAL ENCOUNTERED BY THE				•
0 -			APR ]	[ 7 2013
Signed: Scott Motta			FIG. 3.5	
By: Scott Motto			Ţ-	artman' i
Date: 7-17-09			Life of the	id: Jaleane 1

### Stage #1-Perfs 2337-2344 14 holes Crosslink water frac- 20,500# 20-40 sand, 500 gal 15% HCL, 450 bbl H2O

Stage #2-Perfs 2174-2182 16 holes Crosslink water frac- 10,500# 20-40 sand, 500 gal 15% HCL, 455 bbl H2O

Formation	From	<u>To</u>
0. 10.01.1	•	105
Sand & Shale	0	105
Red Rock	105	125
Sand & Shale	125	750
Red Rock	750	795
Sand & Shale	795	1820
Salt Sand	1820	1860
Shale	1860	2000
Maxon	2000	2030
Shale	2030	2165
Blue Monday	2165	2185
Big Lime	2185	2320
Big Injun	2320	2360 Gas Show
Shale	2360	2485



APR 17 2013

Ene ental intech.

DATE: July 17, 2009 API # :47-021-05660

# State of West Virginia Department of Environmental Protection Office of Oil and Gas

Farm name: Stewart Marvin Brock	Ope	rator Well No.:	#1-M		
LOCATION: Elevation: 1324' Quadrangle: Normantown 7.5'					
District: Center	County:	Gilmer			
Latitude: 6300 Feet South of 36 Deg	. 47 Min	. <u>30</u> Sec.			
Longitude 7750 Feet West of 80 Deg	g. 55 Min.	Sec.			
Company:Motto Energy	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
Address: 1276 Grass Run Rd.	7"		1105'	165 sks. T.S.	
Normantown, WV 25267					
Agent: Scott Motto					
Inspector: David Gilbert	4 1/2"		2 00'	65 sacks	
Date Permit Issued: February, 2009					
Date Well Work Commenced: May 17, 2009					
Date Well Work Completed: May 20, 2009					
Verbal Plugging:					
Date Permission granted on:					
Rotary XXX Cable Rig			<u>!</u>	<u> </u>	
Total Depth (feet): 2475'			<del></del>	<del> </del>	
Fresh Water Depth (ft.): None		ļ			
Salt Water Depth (ft.): None			1		
To cool by the world in case OVENO No.		·	<del></del>	<del>                                     </del>	
Is coal being mined in area (N/Y)? No		- <del></del>		<del> </del>	
Coal Depths (ft.):None		I	1	1	
OPEN FLOW DATA					
Producing formation Big Injun, Blue Mond	iay Pay z	one depth (ft)	2350-2362, 21	70-2176	
Gas: Initial open flow 40 MCF/d Oil: 1			bl/d		
Final open flow 100 MCF/d F	-		bl/d		
Time of open flow between initial and fi	-				
Static rock Pressure 80 psig (surface					
	• ,				
Second producing formation	Pay zor	ne depth (ft)		APP 1 7 2013  THOMPSON,	
Gas: Initial open flow MCF/d Oil:	Initial open fl	ow H	Bbl/d	To Pro	
Final open flow MCF/d F	inal open flow	v	bl/d	OF CENT	
Time of open flow between initial and fi	nal tests	Hour	s .	Oil En	
•			ur 🦠 💯	TOP TOP	
	•	<del></del>	Valoria	2 17, 40	
NOTE: ON BACK OF THIS FORM PUT THE 1	FOLLOWING:	1). DETAILS	OF PERFORA	redo (0/3	
INTERVALS, FRACTURING OR STIMULATIN	IG, PHYSICA	L CHANGE,	ETC. 2). THE W	POLYTO	
LOG WHICH IS A SYSTEMATIC DETAILED	GEOLOGICA	L RECORD (	OF ALL FORMA	TIONS OF	
INCLUDING COAL ENCOUNTERED BY THE	WELLBORE.			OK OF	
Signed: Latt Matt	F .			· Office	
By: Scott Motto	Static rock Pressurepsig (surface pres ure) afterHour				
Date: 7-17-09					



#### Stage #1-Perfs 2350-2362 18 holes

Crosslink water frac- 19,000# 20-40 sand, 500 gal 15% HCL, 400 bbl H2O

#### Stage #2-Perfs 2170-2176 12 holes

Crosslink water frac-7,500# 20-40 sand, 500 gal 15% HCL, 405 bbl H2O

Formation	From	To
0. 10.01.1	•	105
Sand & Shale	0	105
Red Rock	105	125
Sand & Shale	125	750
Red Rock	750	775
Sand & Shale	775	1800
Salt Sand	1800	1855
Shale	1855	1980
Maxon	1980	2002 Gas Show
Shale	2002	2170
Blue Monday	2170	2180
Big Lime	2180	2300
Big Injun	2300	2390
Shale	2390	2475



DATE: July 17, 2009 API # :47-021-05661

# State of West Virginia Department of Environmental Protection Office of Oil and Gas

Farm name: Stewart, Marvin Brock	Open	rator Well No.:	#2-M	
LOCATION: Elevation:1240'	Quad	irangle: <u>Nor</u>	mantown 7.5'	
District: Center	County:	Gilmer		
Latitude: 5290 Feet South of 38 Deg	47 Min	Zo Sec.		
Longitude 3000 Feet West of 30 De	g. 55 Min.	OO Sec.		
Company:Motto Energy				
	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 1276 Grass Run Rd.	7"	- <del> </del>	1009'	145 sks. T.S.
Normantown, WV 25267				
Agent: Scott Motto				
Inspector: David Gilbert	4 1/2"		2378'	65 sacks
Date Permit Issued: February, 2009				
Date Well Work Commenced: May 21, 2009				
Date Well Work Completed: May 23, 2009				
Verbal Plugging:				
Date Permission granted on:			-	
Rotary XXX Cable Rig				
Total Depth (feet): 2475'			_	
Fresh Water Depth (ft.): None				
			_	-
Salt Water Depth (ft.): None			-	<u> </u>
T III OTTOON				<del></del>
Is coal being mined in area (N/Y)? No			-	- <del></del>
Coal Depths (ft.):None	I	I	I	I
OPEN FLOW DATA				
Producing formation_Big Injun, Blue Mond	day Pay z	one depth (ft)	2255-2264, 20	71-2079
Gas: Initial open flow 250 MCF/d Oil				
Final open flow 900 MCF/d F	-			
Time of open flow between initial and fi	•	_		
Static rock Pressure_660_psig (surface				
Second producing formation	Pay zon	e denth (A)		
· · · · · · · · · · · · · · · · · · ·	Initial open flo		3bl/d	
<u> </u>	inal open flow		Bbl/d ox-	
Time of open flow between initial and fi	-			CEIVER
Static rock Pressurepsig (surface	æ pressure) af	terHo	ours O	GEIVED FOILand (9 <sub>03</sub>
NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULATING LOG WHICH IS A SYSTEMATIC DETAILED INCLUDING COAL ENCOUNTERED BY THE  Signed:  By: Scott Motto	GEOLOGICA	L RECORD (	S OF PERFORAT ETC. 2). THE W OF ALL FORMA	ELL 2013
Date: 7-17-09				

#### Stage #1-Perfs 2255-2264 18 holes

Crosslink water frac- 20,000# 20-40 sand, 500 gal 15% HCL, 440 bbl H2O

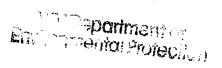
#### Stage #2-Perfs 2071-2079 16 holes

Crosslink water frac- 13,500# 20-40 sand, 500 gal 15% HCL, 405 bbl H2O

<b>Formation</b>	From	<u>To</u>
Cond & Chala	0	85
Sand & Shale	<del>-</del>	==
Red Rock	85	110
Sand & Shale	110	700
Red Rock	700	755
Sand & Shale	755	1700
Salt Sand	1700	1755
Shale	1755	1900
Maxon	1900	1920 Gas Show
Shale	1920	2070
Blue Monday	2070	2085
Big Lime	2085	2200
Big Injun	2200	2290
Shale	2290	2475



APR 1 7 2013



## Rev (9-11)

# State of West Virginia **Department of Environmental Protection**

DATE: 04/19/13 API#: 47-051-01409

# Office of Oil and Gas

**Well Operator's Report of Well Work** 

Farm name:	
------------	--

Goshorn

**Operator Well No.:** 

Casing **Tubing** 

Diameter

20<sup>n</sup>

13 3/8"

95/8"

5.5"

**1**H

LOCATION: Elevation: 1308'

Quadrangle:

Cameron

**Used** in

**Drilling** 

80'

1,129'

2,960'

11,672'

Left in Well

80'

1,129'

2,960'

11,672'

parme.

**Cement Fill** 

Surface

**Surface** 

Surface

Surface

District: Liberty

County:

**Marshall** 

Lattitude: _	6,325	Feet South of _	_39_	Deg.	50	Min.	00_	Sec.
Longitude:	9,005	_ Feet West of	80	Deg.	35	_Min.	00	Sec

Company: TRANS ENERGY, INC.

Address:

P. O. Box 393

St. Marys, WV 26170

Agent: Inspector: **Loren Bagley** 

**Bill Hendershot Date Permit Issued:** 12/28/2010

**Date Well Work Commenced:** 

10/10/2011

**Date Well Work Completed:** 

2/8/2012

**Verbal Plugging:** 

**Date Permission Granted On:** 

**Drill Type:** 

X Rotary

Cable Rig

**Total Vertical Dept (ft.):** 

6,962

**Total Measured Depth (ft.):** 

11,672

Fresh Water Depth (ft.): Salt Water Depth (ft.):

1500'

60'

Is coal being mined in area (N/Y)?

862 Top Coal Depths (ft.):

Void(s) Encountered (N/Y)?: N

Depth:

#### **OPEN FLOW DATA**

1ST PRODUCING FORMA	TION:	<u>MA</u>	RCELLUS	PAY ZONE D	EPTH (FT.):	6	,962
GAS:				OIL:			
INITIAL OPEN FLOW:	6100	MCF/d		<b>INITIAL OPEN FLOW:</b>	15	Bbl/d	
FINAL OPEN FLOW:		MCF/d		FINAL OPEN FLOW:		Bbl/d	
TIME OF OPEN FLOW	BETWEEN	INITIAL AND FINA	AL TESTS:	HOURS			
Static Rock Pressure:	<b>2,950</b> p	sig (surface press	sure) after	HOURS			
2ND PRODUCING FORMAGAS:	ATION:			PAY ZONE D	EPTH (FT.):		
INITIAL OPEN FLOW:		MCF/d		INITIAL OPEN FLOW:		Bbl/d	
FINAL OPEN FLOW:		MCF/d		FINAL OPEN FLOW:		Bbl/d	
TIME OF OPEN FLOW Static Rock Pressure:		INITIAL AND FINA psig (surface press		HOURS HOURS	नाः अ	CEIVED Oil and (	mar sic

I certify under penaly of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

Company Name: TRANS ENERGY, INC

Signature:

Name (Printed): Leslie A. Gearhart, Vice President of Operations

4-22-13 Date:

1

#### **SUPPLEMENTAL DATA**

WELL NAME: **GOSHORN 1H** API#: **47-051-01409** 

Were core samples taken? Yes No X	Were cuttings caught during drilling?	Yes <u>X</u> No
Were logs recorded on this well? Y/N Y	X Electrical Mechanical Geophysical	

#### NOTE: IN THE AREA BELOW PUT THE FOLLOWING:

- 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
- 2.) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

#### Perforated Intervals, Fracturing or Stimulating:


Upper Devonian Shale Not k	ogged Not logged ogged 6788	TVD from Gamma Ray
Upper Devonian Shale Not lo	ogged 6788	TVD from Gamma Ray
<u> </u>		TVD from Gamma Ray
Middlesex 67		, , , , , , , , , , , , , , , , , , , ,
	88 6873	
Burket Shale 68	73 6890	RECEIVED
Tully Limestone 6,8	90 6917	Toe of Oll and Gas
Upper Hamilton Group 69	17 6993	
Marcellus Shale 6,9	93 7040	APP 23 7/03
Onondaga Limestone 7,0	40	
		The Control of the Co
	1	Marie Committee There are

WR-35 Rev (9-11)

# State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	4/8/13	
API#:	4705101440	

OCATION: Elevation: 1232.3	Operator Well  Quadrangle: 6		•	
	`			
District: Clay  Latitude: 13,284 Feet South of 80 Deg.	County: Marsh			
Longitude 250 Feet West of 39 Deg.				
Company: AB Resources PA, LLC			:	
Address: 6802 W Snowville Rd., Suite E	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Brecksville, Ohio 44141	24" COND	60'	60'	8 sx
Agent: Kenneth E Tawney		· · · · · · · · · · · · · · · · · · ·		
Inspector:, Bill Hendershot ,			,	
Date Permit Issued:				
Date Well Work Commenced: 7/27/11				
Date Well Work Completed: 7/27/11			RECEIVE	)
Verbal Plugging:		<b>⊘</b> #i	e of Oil	Gas
Date Permission granted on:		Om.	1	
Rotary Cable Rig			MAY 02 441	Ŗ
Total Vertical Depth (ft): 60'				not sid
Total Measured Depth (ft): 60°		W	Departm	
Fresh Water Depth (ft.): NA		En: 1100	* ***	
Salt Water Depth (ft.): NA				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 757			· _	
Void(s) encountered (N/Y) Depth(s) N		A S	1	
OPEN FLOW DATA (If more than two producing formation Producing formation NA Pay 2  Gas: Initial open flow NA MCF/d Oil: Initial open flow Pinal open flow NA MCF/d Final open flow Time of open flow between initial and final tests NA Static rock Pressure NA psig (surface pressure) after the producing formation pays and producing formation pays and pays are producing formation pays and pays are producing formation.	one depth (ft) Now NA Bb	A N/d N/d	ata on separate si	neet)
Second producing formation NA Pay zon	e depth (ft) NA			
Gas: Initial open flow NA MCF/d Oil: Initial open flo	ow NA Bt	ol/d		
Final open flow NA MCF/d Pinal open flow		l/d		
Time of open flow between initial and final tests NA  Static rock Pressure NA psig (surface pressure) aft	Hours er <sup>NA</sup> Hour	·e		
ertify under penalty of law that I have personally examined a the attachments and that, based on my inquity of those individual the information is true, accurate, and complete.	nd am familiar	with the infort		
Signature	/		Date	

Were core samples taken? Yes	No_X Wen	re cuttings caught during drilling?	rcs No_X
Were Electrical, Mechanical or Geophys	sical logs recorded on this well?	If yes, please list NA - Conducto	or only
NOTE: IN THE AREA BELOW FRACTURING OR STIMULATING DETAILED GEOLOGICAL RECO COAL ENCOUNTERED BY THE W	F, PHYSICAL CHANGE, ETC ORD OF THE TOPS AND I	C. 2). THE WELL LOG WHICH BOTTOMS OF ALL FORMAT	IS A SYSTEMATIC
Perforated Intervals, Fracturing, or Stim	ulating:		
NA			
			•
	,		
Plug Back Details Including Plug Type	and Depth(s): NA		
Formations Encountered: Surface:	Top Depth		Bottom Depth
Dunkard Group	0'		60'

#### Rev (9-11) **State of West Virginia Department of Environmental Protection**

### DATE: <u>04/19/13</u> API#: 47-051-01475

1

### Office of Oil and Gas **Well Operator's Report of Well Work**

Farm name:	Goshorn	Operator Well No.:	2H
LOCATION: Elevation:	1308'	Quadrangle:	Cameron
District	Liberty	County:	Marshall

Lattitude: <u>6,325</u> Feet South of <u>39</u> Deg. <u>50</u> Min. 00 Sec. Longitude: 9,005 Feet West of 80 Deg. 35 Min. 00 Sec.

Company: TRANS ENERGY, INC. Address: P. O. Box 393

St. Marys, WV 26170

Agent: **Loren Bagley** Inspector: **Derek Haught Date Permit Issued:** 8/15/2011 **Date Well Work Commenced:** 11/21/2011 4/6/2012 **Date Well Work Completed:** 

**Verbal Plugging:** 

**Date Permission Granted On:** 

**Drill Type:** X Rotary Cable Rig

Total Vertical Dept (ft.): 7,068 Total Measured Depth (ft.): 11,820

Fresh Water Depth (ft.): 60' 1500' Salt Water Depth (ft.):

Is coal being mined in area (N/Y)?

Coal Depths (ft.): 862 Top

Void(s) Encountered (N/Y)?: Depth:

Casing Tubing Used in Drilling Diameter Left in Well | Cement Fill 20" 80' 80' Surface 13 3/8" 1,129' 1,129' Surface 9 5/8" 3.016' 3.016' Surface 5.5 11.820' 11,820' Surface

#### **OPEN FLOW DATA**

1ST PRODUCING FORMATION:		<u>MA</u>	RCELLUS	PAY ZONE DEPTH (FT.):		7,068	
GAS:	•			OIL:	•		
INITIAL OPEN FLOW:	6800	MCF/d		INITIAL OPEN FLOW:	16	Bbl/d	
FINAL OPEN FLOW:		MCF/d		FINAL OPEN FLOW:		Bbl/d	
TIME OF OPEN FLO	W BETWEE	N INITIAL AND FINA	AL TESTS:	HOURS			
Static Rock Pressure:	3,100	psig (surface press	ure) after	HOURS			
2ND PRODUCING FORM	IATION:			PAY ZONE DE	PTH (FT.):		
GAS:				OIL:			
INITIAL OPEN FLOW:		MCF/d		<b>INITIAL OPEN FLOW:</b>		Bbl/d	
FINAL OPEN FLOW:		MCF/d		FINAL OPEN FLOW:		Bbl/d	
TIME OF OPEN FLO	W BETWEE	N INITIAL AND FINA	AL TESTS:	HOURS	7 <b>6</b> 74	RECEIV	ED
Static Rock Pressure:		psig (surface press	ure) after	HOURS	*****	of Oile	ED Ind Gas
		7			-	***	

I certify under penaly of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I Env. partme o believe that the information is true, accurate and complete.

Company Name: TRANS ENERGY, INC

Signaturé: Name (Printed): Leslie A. Gearhart, Vice President of Operations

4-22-13 Date:

TRANS ENERGY INC.

#### **SUPPLEMENTAL DATA**

WELL NAME: GOSHORN 2H API#: 47-051-01475

Were core samples taken? Yes	No <u>X</u>	Were cut	tings caught during drilling?	Yes <u>X</u> No
Were logs recorded on this well? Y	/N Y	x	_ Electrical _ Mechanical	
			Geophysical	

#### NOTE: IN THE AREA BELOW PUT THE FOLLOWING:

- 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
- 2.) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing or Stimulating:	
Stage 1 - 11,766 x 11,586, 41 holes.	
Stage 2 - 11,503 x 11,317, 41 holes.	
Stage 3 - 11,238 x 11,090, 41 holes.	
Stage 4 - 11,017 x 10,890, 40 holes.	
Stage 5 - 10,822 x 10,665, 42 holes.	
Stage 6 - 10,585 x 10,432, 42 holes.	
Stage 7 - 10,360 x 10,180, 42 holes.	
Stage 8 - 10,120 x 9,967, 42 holes.	
Stage 9 - 9,880 x 9,711, 40 holes.	
Stage 10 - 9,642 x 9,490, 40 holes.	
Stage 11 - 9,411 x 9,215, 42 holes.	
Stage 12 - 9,145 x 9,011, 42 holes.	
Stage 13 - 8,938 x 8,777, 42 holes.	
Stage 14 - 8,705 x 8,562, 42 holes.	
Stage 15 - 8,490 x 8,285, 41 holes.	
Stage 16 - 8,212 x 8,035, 42 holes.	
Stage 17 - 7,960 x 7,706, 42 holes.	
Stage 18 - 7,653 x 7,450, 37 holes.	

FORMATION	ТОР	воттом	
ENCOUNTERED	DEPTH (FT.)	DEPTH (FT.)	NOTES
Surface Casing	0	3016	
Gordon	3052	3087	
Upper Devonian Shale	Not logged	Not logged	TVD from Gamma Ray
Middlesex	6784	6870	
Burket Shale	6870	6891	
Tully Limestone	6,891	6918	PyPoper
Upper Hamilton Group	6918	6996	**************************************
Marcellus Shale	6,996	7040	and Gas
Onondaga Limestone	7,040		
			APP 23 7013
			. Onarimes .

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Rev (9-11)

# **State of West Virginia Department of Environmental Protection**

DATE: <u>04/19/13</u> API#: 47-103-02684

Left in Well | Cement Fill

**Surface** 

Surface

Surface

Surface

90'

400'

2905'

11363'

## Office of Oil and Gas

Well Operator's Report of Well Wo
-----------------------------------

Farm name:

**Dewhurst** 

Operator Well No.:

Casing **Tubing** 

Diameter

20"

13 3/8"

9 5/8"

5.5"

110H

LOCATION: Elevation: 933'

Quadrangle:

**Center Point** 

Used in

Drilling

90'

400'

2905'

11363'

District: Grant

County:

Wetzel

Lattitude: 9,230	Feet South of .	39	_ Deg.	30	Min.	00	_ Sec.
Longitude: 210	Feet West of	80	Deg.	37	Min.	30	Sec.

Company: TRANS ENERGY, INC.

Address:

P. O. Box 393

St. Marys, WV 26170

Agent: Inspector: **Loren Bagley** 

**Derek Haught** 7/13/2011 12/14/2011

**Date Well Work Commenced: Date Well Work Completed:** 

6/10/2012

**Verbal Plugging: Date Permission Granted On:** 

Date Permit Issued:

N/A N/A

**Drill Type:** 

X Rotary

Cable

Rig

Total Vertical Dept (ft.):

7.080 11,363

Total Measured Depth (ft.): Fresh Water Depth (ft.):

60'

1525'

Salt Water Depth (ft.):

Is coal being mined in area (N/Y)?

N

Coal Depths (ft.):

N/A

Void(s) Encountered (N/Y)?:

Depth:

#### **OPEN FLOW DATA**

1ST PRODUCING FORMA	ATION:	MARCELLUS	PAY ZONE DE	PTH (FT.):	7,080
GAS:			OIL:		
INITIAL OPEN FLOW:	9000.0	MCF/d	INITIAL OPEN FLOW:	0 Bbl/	'd
FINAL OPEN FLOW:		MCF/d	FINAL OPEN FLOW:	Bbl/	'd
TIME OF OPEN FLOY	W BETWEEN INITIA	L AND FINAL TESTS:	HOURS		
Static Rock Pressure:	<b>3,800</b> psig (su	rface pressure) after	HOURS		
•					
2ND PRODUCING FORM	IATION:		PAY ZONE DE	PTH (FT.):	
GAS:	•		OIL:		
INITIAL OPEN FLOW:		MCF/d	INITIAL OPEN FLOW:	Bbi	'd
FINAL OPEN FLOW:		MCF/d	FINAL OPEN FLOW:	Bbi	
TIME OF OPEN FLO	W BETWEEN INITIA	L AND FINAL TESTS:	HOURS	:	RECEIVED of Oil and and
Static Rock Pressure:	psig (su	rface pressure) after	HOURS	* \$\$\$.	OF CHIVED
•					J. YII Ond Care

I certify under penaly of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the my information, I believe that the information is true, accurate and complete.

Company Name: TRANS ENERGY, INC

Signature

Vice President of Operations Name (Printed): Leslie A. Gearhart,

Date:

bin. Senta Profection

#### **SUPPLEMENTAL DATA**

WELL NAME:	DEWHURST 110H	API#: 47-103-02684

Were core samples taken? Yes No X	Were cuttings caught during drilling?	Yes <u>X</u> No
Were logs recorded on this well? Y/N Y	X Electrical	
	Mechanical	
	Geophysical	

#### NOTE: IN THE AREA BELOW PUT THE FOLLOWING:

- 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
- 2.) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

#### Perforated Intervals, Fracturing or Stimulating:

Stage 1 - 11,310 x 11,311, 11 holes; 11,281 x 11282, 11 holes; 11,165 x 11,166,	9 holes;
Stage 2 - 11,101 x 11,102, 9 holes; 11,063 x 11064, 9 holes; 11,012 x 11,013, 8 h	noles; 10,980 x 10,981, 8 holes, 10,925 x 10,925,
7 holes.	
Stage 3 - 10,858 x 10,730, 41 holes.	
Stage 4 - 10,682 x 10,527, 41 holes.	
Stage 5 - 10,476 x 10,333, 41 holes.	
Stage 6 - 10,281 x 10,140, 41 holes.	
Stage 7 - 10,084 x 9,943, 41 holes.	
Stage 8 - 9,895 x 9,760, 41 holes.	
Stage 9 - 9,715 x 9,560, 41 holes.	
Stage 10 - 9,505 x 9,365, 41 holes.	
Stage 11 - 9,317 x 9,165, 41 holes.	
Stage 12 - 9,188 x 8,970, 41 holes.	
Stage 13 - 8,920 x 8,760, 41 holes.	
Stage 14 - 8,710 x 8,550, 41 holes.	
Stage 15 - 8,505 x 8,365, 41 holes.	
Stage 16 - 8,307 x 8,175, 41 holes.	
Stage 17 - 8,126 x 7,985, 41 holes.	
Stage 18 - 7,915 x 7,750, 39 holes.	
Stage 19 - 7,700 x 7,455, 32 holes.	
	· · · · · · · · · · · · · · · · · · ·

FORMATION ENCOUNTERED	TOP DEPTH (FT.)	BOTTOM DEPTH (FT.)	NOTES
Surface Casing	0	3300	
Gordon	Not logged	Not logged	***CFN /CC
Upper Devonian Shale	Not logged	6800	TVD from Gamma Ray
Middlesex	6800	6938	Ciliano -
Burket Shale	6938	6965	
Tully Limestone	6,965	6992	FP+ 23 7713
Upper Hamilton Group	6992	7062	
Marcellus Shale	7,062	7100	/ DOITH AND A PA
Onondaga Limestone	7,100		Elle. Onto Jones
-			- inclination

Rev (9-11)

# **State of West Virginia Department of Environmental Protection**

Office of Oil and Gas

**Well Operator's Report of Well Work** 

County:

Farm name:	Dewhurst	Operator Well No.:	111H
LOCATION: Elevation:	933'	Quadrangle:	Center Point

Lattitude: 9,200 Feet South of 39 Deg. 30 Min. 00 Sec. Longitude: <u>220</u> Feet West of <u>80</u> Deg. <u>37</u> Min. \_\_

Company: TRANS ENERGY, INC. Address: P. O. Box 393

St. Marys, WV 26170

District: Grant

**Loren Bagley** Agent: Inspector: **Derek Haught Date Permit Issued:** 7/13/2011 **Date Well Work Commenced:** 12/3/2011 **Date Well Work Completed:** 4/17/2012 **Verbal Plugging:** N/A

N/A **Date Permission Granted On:** 

**Drill Type:** X Rotary Cable Rig

7,082 **Total Vertical Dept (ft.):** 12,350 **Total Measured Depth (ft.):** 

Fresh Water Depth (ft.): 60' 1525' Salt Water Depth (ft.):

Is coal being mined in area (N/Y)? N

> Coal Depths (ft.): N/A

Void(s) Encountered (N/Y)?: N Depth:

Casing Tubing Used in Diameter **Drilling** Left in Well Cement Fill 20" 80' 80' **Surface** 13 3/8" 422' 422' Surface 9 5/8" 2.994 2,994 Surface 5.5" 12,270 12,270 Surface

Wetzel

DATE: <u>04/19/13</u>

API#: 47-103-02685

1

#### **OPEN FLOW DATA**

1ST PRODUCING FORMA	TION:	MAR	CELLUS	PAY ZONE DE	PTH (FT.):		7,082
GAS:				OIL:			
INITIAL OPEN FLOW:	8500	MCF/d		INITIAL OPEN FLOW:	0	Bbl/d	
FINAL OPEN FLOW:		MCF/d		FINAL OPEN FLOW:		Bbl/d	
TIME OF OPEN FLOY	V BETWEEN IN	ITIAL AND FINAL	. TESTS:	HOURS			
Static Rock Pressure:	<b>3,750</b> psig	g (surface pressu	re) after	HOURS			
2ND PRODUCING FORMAGAS:	ATION:			PAY ZONE DE	PTH (FT.):		
INITIAL OPEN FLOW:		MCF/d		INITIAL OPEN FLOW:		Bbl/d	
FINAL OPEN FLOW:		MCF/d		FINAL OPEN FLOW:		Bbl/d	
TIME OF OPEN FLOY	V BETWEEN IN	ITIAL AND FINAL	TESTS:	HOURS			
Static Rock Pressure:	psig	g (surface pressu	re) after	HOURS		ECEIVE	<b>≥e.</b>
_				·		PENERAF	L 🕽

I certify under penaly of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I FOC 23 2013 believe that the information is true, accurate and complete.

Company Name: TRANS ENERGY, INC

Signature

Gearhart, Vice President of Operations Name (Printed): Leslie A.

#### **SUPPLEMENTAL DATA**

WELL NAME: **DEWHURST 111H** 

API#: 47-103-02685

Were core samples taken? Yes	No X	Were cuttings caught during drilling?	Yes <u>X</u> No
Were logs recorded on this well?	Y/N Y	XElectricalMechanicalGeophysical	

#### NOTE: IN THE AREA BELOW PUT THE FOLLOWING:

- 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
- 2.) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing or Stimulating:
Stage 1) 12,208 x 12,052 - 41 holes.
Stage 2) 12,003 x 11,835 - 41 holes.
Stage 3) 11,782 x 11,620 - 41 holes.
Stage 4) 11,560 x 11,418 - 41 holes.
Stage 5) 11,373 x 11,241 - 41 holes.
Stage 6) 11,190 x 11,046 - 41 holes.
Stage 7) 10,983 x 10,820 - 41 holes.
Stage 8) 10,772 x 10,622 - 41 holes.
Stage 9) 10,575 x 10,408 - 41 holes.
Stage 10) 10,355 x 10,225 - 41 holes.
Stage 11) 10,173 x 10,010 - 41 holes.
Stage 12) 9,955 x 9,765 - 41 holes.
Stage 13) 9,720 x 9,575 - 41 holes.
Stage 14) 9,525 x 9,370 - 41 holes.
Stage 15) 9,320 x 9,177 - 41 holes.
Stage 16) 9,125 x 8,995 - 41 holes.
Stage 17) 8,942 x 8,795 - 41 holes.
Stage 18) 8,745 x 8,605 - 34 holes.
Stage 19) 8,553 x 8,405 - 41 holes.
Stage 20) 8,350 x 8,160 - 41 holes.
Stage 21) 8,105 x 7,962 - 41 holes.
Stage 22) 7,900 x 7,760 - 29 holes.

FORMATION	TOP	воттом	
ENCOUNTERED	DEPTH (FT.)	DEPTH (FT.)	NOTES
Surface Casing	0	3300'	
Gordon	Not logged	Not logged	
Upper Devonian Shale	Not logged	6802	TDV depths from MWD Gamma Ray
Middlesex	6802	6938	
Burket Shale	6938	6962	
Tully Limestone	6,962	6988	SEAEN/PR
Upper Hamilton Group	6988	7058	The state of the s
Marcellus Shale	7,058	7100	A SOLOHOW POS
Onondaga Limestone	7,100		
			FIR 23 2013

